

Table 38. Summary Statistics for Natural Gas — Idaho, 1998-2002

	1998	1999	2000	2001	2002
umber of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
roduction (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total	0	0	0	0	0
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Repressuring	0	0	0	0	0
Vented and Flared	0	ň	ň	ň	0
Wet After Lease Separation	0	Õ	Õ	Ŏ	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
LANGUINI LOSS	U	U	U	U	U
Total Dry Production	0	0	0	0	0
upply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports	879,840	800,345	830,351	802,182	759,647
Intransit Receipts	0	0	0	22.066	0
Interstate Receipts	103,464	105,368	156,481	162,734	176,374
Withdrawals from Storage		,	,	,	,
Underground Storage	0	0	0	0	0
LNG Storage	1.236	228	390	1.052	281
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	20.612	9,916	2,645	-2,975	-2,192
Data Torrig	20,012	0,010	2,040	2,570	2,102
Total Supply	1,005,151	915,857	989,867	985,058	934,110

See footnotes at end of table.

Table 38. Summary Statistics for Natural Gas — Idaho, 1998-2002 (Continued)

	1998	1999	2000	2001	2002
Disposition (million cubic feet)					
Consumption	69,277	70,672	72,697	80,279	71,010
Deliveries at State Borders	,	-,-	,		,-
Exports	0	0	0	0	176
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	935,098	844,465	917,141	903,421	862,686
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	776	720	29	1,358	239
Total Disposition	1,005,151	915,857	989,867	985,058	934,110
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	5,496	4,512	5,939	6,556	5,970
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	16,002	17,912	19,131	19,118	20,399
Commercial	11,676	12,618	13,414	13,623	13,592
Industrial	34,303	33,846	32,464	30,435	28,258
Vehicle Fuel	30	35	38	68	70
Electric Power	1,769	1,749	1,712	10,479	2,720
Total Delivered to Consumers	63,781	66,160	66,758	73,723	65,040
Total Consumption	69,277	70,672	72,697	80,279	71,010
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,594	1,773	1,838	1,866	1,912
Industrial	33,429	32,936	31,600	29,779	27,675
Number of Consumers					
Residential	213.786	227.807	240.399	251.004	261.219
Commercial	27.697	28.923	30.018	30.789	31.547
Industrial	203	200	217	198	194
Average Annual Consumption per Consume (thousand cubic feet)	er				
Commercial	422	436	447	442	431
Industrial	168,981	169,231	149,602	153,714	145,660
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports	1.60	2.04	3.79	4.71	2.83
Exports	_	_	_	_	4.40
Pipeline and Distribution Use	1.67	2.04	3.52	3.49	
City Gate	1.95	2.23	4.02	4.85	3.66
Delivered to Consumers					
Residential	5.33	5.42	6.28	8.48	8.41
Commercial	4.62	4.77	5.48	7.58	7.73
Industrial	3.09	3.29	4.02	6.43	6.90
Vehicle Fuel	3.39	3.58	4.17	4.12	4.20
Electric Utilities					

^{- =} Not applicable.

— = Not applicable.

Notes: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-87, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production";

Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the U.S. Minerals Management Service; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates..